

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,380,717</b>	--	--	<b>919,710</b>	<b>-62,063</b>	<b>68,327</b>	<b>12,634</b>	<b>2,244,640</b>	<b>49,417</b>	<b>0</b>	<b>876,452</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>490,727</b>	<b>-128</b>	<b>127,101</b>	<b>4,961</b>	<b>63,165</b>	--	<b>47,688</b>	<b>77,367</b>	<b>113,349</b>	<b>447,422</b>	<b>125,891</b>
Pentanes Plus	58,498	-128	--	4,015	-12,279	--	3,469	28,462	1,275	16,900	10,241
Liquefied Petroleum Gases	432,229	--	127,101	946	75,444	--	44,219	48,905	112,075	430,521	115,650
Ethane/Ethylene	204,615	--	1,461	--	55,081	--	6,574	--	--	254,583	31,327
Propane/Propylene	145,891	--	103,217	2	6,118	--	18,559	--	99,987	136,682	43,151
Normal Butane/Butylene	32,534	--	24,206	944	9,715	--	17,979	17,401	12,087	19,932	34,871
Isobutane/Isobutylene	49,189	--	-1,783	--	4,530	--	1,107	31,504	--	19,325	6,301
<b>Other Liquids</b>	--	<b>25,020</b>	--	<b>122,456</b>	<b>-463,686</b>	<b>18,158</b>	<b>4,775</b>	<b>-380,767</b>	<b>71,278</b>	<b>6,662</b>	<b>113,563</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,020	--	1,456	39,178	32,171	-167	74,810	23,181	0	4,745
Hydrogen	--	--	--	--	--	34,961	--	34,961	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,814	--	700	--	-121	305	555	15,533	0	1,000
Renewable Fuels (including Fuel Ethanol)	--	9,206	--	601	39,178	-2,515	-472	39,294	7,648	0	3,745
Fuel Ethanol <sup>7</sup>	--	5,825	--	87	38,700	-167	110	36,958	7,377	0	2,899
Renewable Fuels Except Fuel Ethanol	--	3,381	--	514	478	-2,347	-582	2,336	271	0	846
Other Hydrocarbons	--	--	--	155	--	-155	--	--	--	0	--
Unfinished Oils	--	--	--	115,788	8,689	--	4,257	83,367	30,172	6,681	44,534
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	5,212	-511,553	-14,012	686	-538,964	17,925	0	64,278
Reformulated	--	--	--	--	-118,745	31,709	-435	-89,187	2,586	0	10,469
Conventional	--	--	--	5,212	-392,808	-45,721	1,121	-449,777	15,339	0	53,809
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	20	--	-19	6
<b>Finished Petroleum Products</b>	--	--	<b>1,982,094</b>	<b>33,852</b>	<b>-505,119</b>	<b>16,608</b>	<b>-5,722</b>	--	<b>593,025</b>	<b>940,131</b>	<b>104,996</b>
Finished Motor Gasoline	--	--	577,397	379	-99,235	14,179	-2,002	--	100,377	394,345	10,670
Reformulated	--	--	110,749	--	-50	-35,549	--	--	--	75,150	--
Conventional	--	--	466,648	379	-99,185	49,728	-2,002	--	100,377	319,195	10,670
Finished Aviation Gasoline	--	--	2,264	--	-1,338	--	-6	--	--	932	408
Kerosene-Type Jet Fuel	--	--	208,426	220	-131,319	--	-9	--	29,429	47,907	11,727
Kerosene	--	--	2,865	--	-832	--	118	--	1,816	99	311
Distillate Fuel Oil	--	--	738,583	2,225	-268,902	2,428	-1,841	--	256,087	220,089	39,656
15 ppm sulfur and under <sup>8</sup>	--	--	660,493	418	-234,415	2,428	-1,055	--	214,381	215,599	32,509
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	24,322	319	-1,577	--	587	--	21,123	1,354	2,017
Greater than 500 ppm sulfur	--	--	53,768	1,488	-32,910	--	-1,373	--	20,583	3,136	5,130
Residual Fuel Oil <sup>9</sup>	--	--	53,316	13,589	4,776	--	22	--	70,900	759	21,830
Less than 0.31 percent sulfur	--	--	7,768	1,043	203	--	734	--	NA	NA	1,788
0.31 to 1.00 percent sulfur	--	--	4,424	4,718	-2,707	--	430	--	NA	NA	3,483
Greater than 1.00 percent sulfur	--	--	41,124	7,828	7,280	--	-1,142	--	NA	NA	16,559
Petrochemical Feedstocks	--	--	77,810	7,500	433	--	-371	--	2,122	83,992	2,539
Naphtha for Petro. Feed. Use	--	--	49,136	6,622	378	--	393	--	--	53,621	1,715
Other Oils for Petro. Feed. Use	--	--	28,674	878	55	--	-764	--	--	30,371	824
Special Naphthas	--	--	10,676	3,177	-439	--	119	--	9,900	3,395	1,193
Lubricants	--	--	34,285	5,441	-5,989	--	422	--	14,226	19,089	7,740
Waxes	--	--	1,723	125	--	--	-100	--	457	1,491	276
Petroleum Coke	--	--	135,582	1,196	--	--	-1,356	--	104,585	33,549	4,348
Marketable	--	--	102,407	1,196	--	--	-1,356	--	104,585	374	4,348
Catalyst	--	--	33,175	--	--	--	--	--	--	33,175	--
Asphalt and Road Oil	--	--	19,820	--	-2,309	--	-774	--	2,994	15,291	3,951
Still Gas	--	--	104,645	--	--	--	--	--	--	104,645	--
Miscellaneous Products	--	--	14,702	--	35	--	56	--	132	14,549	347
<b>Total</b>	<b>1,871,444</b>	<b>24,892</b>	<b>2,109,195</b>	<b>1,080,979</b>	<b>-967,703</b>	<b>103,093</b>	<b>59,375</b>	<b>1,941,240</b>	<b>827,069</b>	<b>1,394,215</b>	<b>1,220,902</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.